

IN THE CLAIMS

Please amend the claims as indicated:

- 1 1. (currently amended) A computer implemented method of modeling which models
2 failure of a borehole in a subsurface formation, the method comprising;;
3 (a) defining a subsurface model in the computer, the model including a
4 plurality of regions, said plurality of regions including the borehole and at
5 least one additional region selected from (i) a liner in the borehole, (ii) a
6 casing in the borehole, and (iii) at least one earth formation, each of said
7 plurality of regions comprising a plurality of nodes interconnected by a
8 plurality of linkages,
9 (b) defining material properties associated with said nodes and said linkages
10 of said subsurface model, said material properties having a statistical
11 variation;
12 (c) specifying an initial deformation pattern of the model; and
13 (d) using a dynamic range relaxation algorithm (DRRA) implemented on the
14 computer to find a force equilibrium solution for said subsurface model
15 and said initial deformation pattern giving a resulting deformed model
16 including fracturing.
17
- 1 2. (original) The method of claim 1, wherein said nodes are arranged in a grid that is
2 one of (i) a triangular grid, and, (ii) a random grid.
3

- 1 3. (original) The method of claim 1 wherein said linkages are selected from the
2 group consisting of (A) springs, (B) beams, and. (C) rods.
3
- 1 4. (original) The method of claim 1 wherein said linkages comprise springs, the
2 method further comprising defining a normal force associated with each spring.
3
- 1 5. (original) The method of claim 1 wherein said linkages comprise beams, the
2 method further comprising defining at least one of (A) a normal force, and (B) a
3 shear force associated with each beam.
4
- 1 6. (original) The method of claim 1 wherein said linkages comprise rods, the method
2 further comprising defining at least one of (A) a normal force and (B) a force
3 associated with an angle between pairs of said adjacent ones of the plurality of
4 rods.
5
- 1 7. (original) The method of claim 1, wherein using the dynamic range relaxation
2 algorithm further comprises applying said initial deformation model in a plurality
3 of steps, each step comprising applying a specified fraction of the initial
4 deformation and determining if any linkages between the nodes have been
5 deformed beyond a breaking point and identifying a subset of the linkages that
6 have been so deformed.
7

- 1 8. (original) The method of claim 7, wherein applying the dynamic range relaxation
2 algorithm further comprises iteratively breaking the one linkage of the subset of
3 linkages that has been deformed the most and applying a relaxation algorithm to
4 the remaining unbroken linkages.
5
- 1 9. (original) The method of claim 9 wherein the at least one earth formation further
2 comprise a near earth formation including a gravel pack and a far earth formation.
3
- 1 10. (original) The method of claim 1 wherein the plurality of regions comprises a
2 liner in the borehole, an earth formation including a near earth formation and a far
3 earth formation, and a gravel pack disposed between the liner and the near earth
4 formation.
5
- 1 11. (original) The method of claim 1 wherein said linkages connect at least one
2 selected node of said plurality of nodes with (i) a plurality of nearest neighbors of
3 the at least one selected node, and (ii) a plurality of next nearest neighbors of the
4 at least one selected node.
5
- 1 12. (original) The method of claim 1 wherein said earth formations include a fluid,
2 said fluid flowing into the borehole, and said deformation pattern is determined in
3 part by a decrease in formation fluid pressure resulting from flow of said fluid
4 into the borehole.

5

1 13. (original) The method of claim 12 wherein using the DRRA further comprises
2 determining an additional force at each node related to a difference in said fluid
3 pressure on opposite sides of at least a subset of the plurality of nodes.

4

1 14. (original) The method of claim 13 wherein determining said additional force
2 further comprises performing a simulation selected from (i) a finite difference
3 simulation, and, (ii) a finite element simulation, of said fluid flow.

4

1 15. (original) The method of claim 14 wherein performing said simulation further
2 comprises changing at least one of (A) a permeability, and, (B) a porosity used in
3 said simulation responsive to said deformation.

4

1 16. (original) The method of claim 1 wherein said borehole includes a substantially
2 vertical section wherein said initial deformation pattern is substantially
3 azimuthally symmetric about an axis of the borehole in said section.

4

1 17. (original) The method of claim 16 wherein said borehole includes a deviated
2 section wherein said initial deformation pattern is asymmetrical about an axis of
3 the borehole.

4

1 18. (currently amended) A computer implemented method of modeling which models

10/036,813

7

2 failure of a borehole in a subsurface formation, the method comprising:

3 (a) defining a subsurface model in the computer, the model having a plurality

4 of nodes and including a plurality of regions, said plurality of regions

5 including the borehole and at least one additional region selected from (i)

6 a liner in the borehole, (ii) a casing in the borehole, and (iii) at least one

7 earth formation, each of said plurality of regions comprising a plurality of

8 nodes interconnected by a plurality of linkages,

9 (b) defining material properties associated with said nodes and said linkages

10 of said subsurface model, said material properties having a statistical

11 variation;

12 (c) specifying a force distribution applied to the model at boundary nodes of

13 said plurality of nodes; and

14 (d) using a dynamic range relaxation algorithm (DRRA) implemented on the

15 computer to find a force equilibrium solution for said subsurface model

16 and said force distribution giving a resulting deformed model including

17 fracturing.

18

1 19. (original) The method of claim 18 wherein the subsurface formation has been

2 subjected to large scale geologic deformation and wherein specifying said force

3 distribution further comprises:

4 (i) simulating the large scale geologic deformation to determine a stress

5 distribution in the subsurface formation in the absence of the borehole,

- 6 (ii) defining a trajectory for the borehole therein, and
7 (iii) identifying locations along said trajectory that are likely to fail.
8
- 1 20. (original) The method of claim 18 wherein the forces can vary between the
2 boundary nodes.
3
- 1 21. (original) The method of claim 19 wherein identifying said trajectories further
2 comprises removing a plurality of nodes along said trajectory.
3
- 1 22. (original) The method of claim 18, wherein said nodes are arranged in a grid that
2 is one of (i) a triangular grid, and, (ii) a random grid.
3
- 1 23. (original) The method of claim 18 wherein said linkages are selected from the
2 group consisting of (A) springs, (B) beams, and, (C) rods.
3
- 1 24. (original) The method of claim 18 wherein said linkages comprise springs, the
2 method further comprising defining a normal force associated with each spring.
3
- 1 25. (original) The method of claim 18 wherein said linkages comprise beams, the
2 method further comprising defining at least one of (A) a normal force, and (B) a
3 shear force associated with each beam.
4

- 1 26. (original) The method of claim 18 wherein said linkages comprise rods, the
2 method further comprising defining at least one of (A) a normal force and (B) a
3 force associated with an angle between pairs of said adjacent ones of the plurality
4 of rods.
5
- 1 27. (original) The method of claim 18, wherein using the dynamic range relaxation
2 algorithm further comprises applying said force distribution in a plurality of steps,
3 each step comprising applying a specified fraction of the initial force and
4 determining if any linkages between the nodes have been deformed beyond a
5 breaking point and identifying a subset of the linkages that have been so
6 deformed.
7
- 1 28. (original) The method of claim 27, wherein applying the dynamic range
2 relaxation algorithm further comprises iteratively breaking the one linkage of the
3 subset of linkages that has been deformed the most and applying a relaxation
4 algorithm to the remaining unbroken linkages.
5
- 1 29. (currently amended) A computer implemented method of modeling which models
2 faulting and fracturing in a subsurface volume of the earth comprising:
3 (a) defining ~~said~~ subsurface model in the computer, the model including a
4 plurality of interconnected nodes and material rock properties within the
5 subsurface volume;

- 6 (b) specifying a stress distribution at a subset of said plurality of nodes, said
7 subset comprising boundary nodes; and
8 (c) using a dynamic range relaxation algorithm implemented on the computer
9 to find a force equilibrium solution for said subsurface model and said
10 stress distribution giving a resulting deformed model including fracturing.
11

1 30. (original) The method of claim 29, wherein defining a subsurface model, and
2 specifying said stress distribution further comprises using a graphical user
3 interface.
4

1 31. (original) The method of claim 29, wherein said nodes are arranged in a grid that
2 is one of (i) a triangular grid, and, (ii) a random grid.
3

1 32. (original) The method of claim 29, wherein said nodes are interconnected by
2 linkages selected from (i) springs, (ii) beams, and, (iii) rods.